Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	10,935			8,740	-4,395	1,731	-281	17,285	7	0	14,982
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,569	-11	475	103	-10,012		-53	427	98	1,652	1,458
Pentanes Plus	1,755	-11		_	-1,112		-9	104	13	524	172
Liquefied Petroleum Gases	9,814		475	103	-8,900		-44	323	85	1,128	1,286
Ethane/Ethylene	5,459		-	_	-5,351		5	-	-	103	416
Propane/Propylene	2,774		310	100	-2,250		-21	_	4	951	325
Normal Butane/Butylene	1,200		155	_	-710		-36	101	81	499	357
Isobutane/Isobutylene	381		10	3	-589		8	222	-	-425	188
Other Liquids		430		-	716	-502	-171	692	9	114	5,789
Other Hydrocarbons		430		_	272	157	-9	859	9	0	225
Hydrogen				-		202		202	_	Ö	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	_	0	_
Renewable Fuels (including Fuel Ethanol)		430		-	272	-45	- -9	657	9	0	225
Fuel Ethanol ⁶		430		_	272	-53	-9	649	9	0	225
Renewable Fuels Except Fuel Ethanol		_		_	-	8	_	8	_	0	_
Other Hydrocarbons				-	_	0	_	_	_	0	_
Unfinished Oils				-	-		-303	189	_	114	3,184
Motor Gasoline Blend.Comp. (MGBC)		-		_	444	-659	141	-356	_	0	2,380
Reformulated		_		_	_	0	_	_	_	_	_
Conventional		-		-	444	-659	141	-356	-	0	2,380
Aviation Gasoline Blend. Comp				_	-		_	-	_	-	-
Finished Petroleum Products		_	18,753	82	-248	712	-952		121	20,130	11,459
Finished Motor Gasoline		_	9,147	_	-567	712	-58		0	9,350	4,231
Reformulated		-	, <u> </u>	_	_	0	_		_	. 0	´ _
Conventional		-	9,147	_	-567	712	-58		0	9,350	4,231
Finished Aviation Gasoline			21	1	_		1		-	21	19
Kerosene-Type Jet Fuel			845	_	597		-148		0	1,590	555
Kerosene			11	-	_		0		25	-14	1
Distillate Fuel Oil			5,666	5	-278	0	-398		-	5,791	3,894
15 ppm sulfur and under ⁷			5,289	5	-278	0	-408		-	5,424	3,354
Greater than 15 ppm to 500 ppm sulfur ⁷			346	-	-	_	-40		-	386	314
Greater than 500 ppm sulfur			31	_	-		50		_	-19	226
Residual Fuel Oil ⁸			303	1	-		-8		11	301	172
Less than 0.31 percent sulfur			128	- 1	-		-1		NA	NA	9
0.31 to 1.00 percent sulfur			42	1	_		8		NA	NA	17
Greater than 1.00 percent sulfur Petrochemical Feedstocks			133	_	_		-15		NA	NA	146
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			_	_	_		_		_	_	_
Lubricants			_	1	_		_		7	-6	_
Waxes			_	_	_		_		0	Ö	_
Petroleum Coke			845	_	_		-4		_	849	448
Marketable			601	-	-		-4		-	605	448
Catalyst			244							244	
Asphalt and Road Oil			959	73	_		-345		78	1,299	2,119
Still Gas			809							809	´
Miscellaneous Products			147	1	-		8		_	140	20
Total	22,504	419	19,228	8,925	-13,939	1,941	-1,457	18,404	234	21,896	33,688

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pincling. Best limit 1. It is a limitation of the limita

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."